

filing an amended Delivery Point Specification Sheet dated as of June 1, 1995, reflecting the charge contracted voltage levels for a delivery point for electricity delivery to the City of Piedmont, Alabama. The delivery point will continue to be served under the terms and conditions of the Agreement for Partial Requirements Service and Complementary Services between Alabama Power Company and the Alabama Municipal Electric Authority dated February 24, 1986, being designated as FERC Rate Schedule No. 165. The parties request an effective date of June 1, 1995.

*Comment date:* November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

#### 12. Duke Power Company

[Docket No. ER96-47-000]

Take notice that on October 6, 1995, Duke Power Company (Duke) tendered for filing a letter agreement dated September 28, 1995 between Duke and Southeastern Power Administration extending the transmission agreement between them.

*Comment date:* November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

#### 13. Wisconsin Power and Light Company

[Docket No. ER96-48-000]

Take notice that on October 10, 1995, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Tennessee Power Company. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of September 10, 1995.

*Comment date:* November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

#### 14. Niagara Mohawk Power Corporation

[Docket No. ER96-49-000]

Take notice that on October 10, 1995, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Long Sault, Inc. (Long Sault). This Service Agreement specifies that Long Sault has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and Long Sault to enter into separately

scheduled transactions under which NMPC will sell to Long Sault capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of September 29, 1995. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and Long Sault.

*Comment date:* November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

#### 15. Portland General Electric Company

[Docket No. ER96-50-000]

Take notice that on October 10, 1995, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, Original Volume No. 3, an executed Service Agreement between PGE and the Eugene Water & Electric Board.

Pursuant to 18 CFR 35.11, and the Commission's Order in Docket No. PL93-2-002 issued July 30, 1993, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed service agreement to become effective October 1, 1995.

Copies of this filing were served upon the Eugene Water & Electric Board.

*Comment date:* November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

#### 16. Jon F. Hanson

[Docket No. ID-2917-000]

Take notice that on October 4, 1995, Jon F. Hanson (Applicant) tendered for filing application under section 305(b) of the Federal Power Act to hold the following positions:

Director—Orange and Rockland Utilities, Inc.  
Director—The Prudential Insurance Company of America

*Comment date:* November 3, 1995 in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-26676 Filed 10-26-95; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 11556-000, et al.]

#### Hydroelectric Applications [Lake Dorothy Hydro, Inc., et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. Type of Application: Preliminary Permit.

b. Project No.: 11556-000.

c. Date filed: August 24, 1995.

d. Applicant: Lake Dorothy Hydro, Inc.

e. Name of Project: Lake Dorothy.

f. Location: In Tongass National Forest, at Lake Dorothy on Dorothy Creek, near Juneau, Alaska. Township 42 S, Range 70 E.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Corry V. Hildenbrand, Lake Dorothy Hydro, Inc., 889 South Franklin, Juneau, AK 99801, (907) 463-6315.

i. FERC Contact: Michael Spencer at (202) 219-2846.

j. Comment Date: December 13, 1995.

k. Description of Project: The project would consist of: (1) Lake Dorothy, which has a 130,000-acre surface area; (2) a lake tap; (3) a 7-foot-diameter, 4,180-foot-long tunnel; (4) a powerhouse containing two generating units with a capacity of 26 MW and an average annual generation of 127 MWh; and (5) a 4.3-mile-long transmission line.

No new access road will be needed to conduct the studies.

The applicant estimates that the cost of the studies to be conducted under the preliminary permit would be \$900,000.

l. Purpose of Project: Project power would be sold.

m. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

2a. Type of Application: Subsequent License.

b. Project No.: 2523-007.

c. Date filed: August 12, 1993.

d. Applicant: N.E.W. Hydro, Inc.

e. Name of Project: Oconto Falls Hydro Project.

f. Location: On the Oconto River in Oconto County, near Oconto Falls, Wisconsin.

g. Filed pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Mr. Charles A. Alsberg, N.E.W. Hydro, Inc., P.O. Box 167, 116 State Street, Neshkoro, WI 54960, (414) 293–4628.

i. FERC Contact: Angela Oliver (202) 219–2998.

j. Deadline Date: See standard paragraph D10.

k. Status of Environmental Analysis: This application has been accepted for filing and is ready for environmental analysis.

l. Description of Project: The Oconto Falls Project consists of: (1) A reservoir with a surface area of 166.5 acres and a total storage volume of 1,700 acre-feet at the normal maximum surface elevation of 729.7 feet (msl); (2) a 1,350-foot-long earth embankment with a crest width ranging from 15 feet to 60 feet, constructed of sand and gravel fill with reinforced concrete corewalls to bedrock; (3) a 110-foot-long by 28-foot-high non-overflow concrete gravity dam; (4) a 65-foot-long by 17-foot-high spillway, constructed of reinforced concrete keyed into bedrock, with (a) three, 11-foot-high by 20-foot-wide, manually operated Taintor gates and (b) an 11-foot-high by 5-foot-wide non-operational gate; (5) a 175-foot-long earth embankment with a crest width ranging from 15 feet to 60 feet, constructed of sand and gravel fill with reinforced concrete corewalls to bedrock; (6) an 86-foot-long by 72-foot-wide powerhouse constructed of reinforced concrete and stone masonry containing (a) a horizontal shaft Francis turbine rated at 600 horsepower (hp) at 28.5 feet of head, with a maximum hydraulic capacity of 253 cubic feet per second (cfs); (b) a horizontal shaft Francis turbine rated at 600 hp at 28.5 feet of head, with a maximum hydraulic capacity of 256 cfs; (c) a horizontal shaft Francis turbine rated at 450 hp at 28.5 feet of head with a maximum hydraulic capacity of 250 cfs; (d) two horizontal shaft generators rated at 480 kilowatts (kW); and (e) a horizontal shaft generator rated at 360 kW; and (7) appurtenant facilities. The dam and existing project facilities are owned by Wisconsin Electric Power Company, 231 W. Michigan, P.O. Box 2046, Milwaukee, Wisconsin 53201.

N.E.W. Hydro, Inc. proposes to (1) operate the project in a run-of-river mode and (2) implement a variety of environmental enhancement measures for fish, wildlife, and recreation.

m. Purpose of Project: Project power would be utilized by the applicant for sale to the local electric utility—Wisconsin Electric Power Company.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. Available Locations of Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or by calling (202) 208–1371. A copy is also available for inspection and reproduction at N.E.W.'s office at P.O. Box 167, 116 State Street, Neshkoro, Wisconsin 54960, (414) 293–4628.

3a. Type of Application: Subsequent License.

b. Project No.: 11496–000.

c. Date filed: August 29, 1994.

d. Applicant: City of Oconto Falls.

e. Name of Project: Oconto Falls Hydro Project.

f. Location: On the Oconto River in Oconto County, near Oconto Falls, Wisconsin.

g. Filed pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Honorable Lynn V. Heim, Mayor, 104 South Franklin Street, Oconto Falls, WI 54154, (414) 846–4505.

i. FERC Contact: Angela Oliver (202) 219–2998.

j. Deadline Date: See standard paragraph D10.

k. Status of Environmental Analysis: This application has been accepted for filing and is ready for environmental analysis.

l. Description of Project: The Oconto Falls Project consists of: (1) a reservoir with a surface area of 166.5 acres and a total storage volume of 1,700 acre-feet at the normal maximum surface elevation of 729.7 feet (msl); (2) a 1,350-foot-long earth embankment with a crest width ranging from 15 feet to 60 feet, constructed of sand and gravel fill with reinforced concrete corewalls to bedrock; (3) a 110-foot-long by 28-foot-high non-overflow concrete gravity dam; (4) a 65-foot-long by 17-foot-high spillway, constructed of reinforced concrete keyed into bedrock, with (a) three, 11-foot-high by 20-foot-wide, manually operated Taintor gates and (b) an 11-foot-high by 5-foot-wide non-operational gate; (5) a 175-foot-long earth embankment with a crest width ranging from 15 feet to 60 feet, constructed of sand and gravel fill with reinforced concrete corewalls to bedrock; (6) an 86-foot-long by 72-foot-wide powerhouse constructed of reinforced concrete and stone masonry

containing (a) a horizontal shaft Francis turbine rated at 600 horsepower (hp) at 28.5 feet of head, with a maximum hydraulic capacity of 253 cubic feet per second (cfs); (b) a horizontal shaft Francis turbine rated at 600 hp at 28.5 feet of head, with a maximum hydraulic capacity of 256 cfs; (c) a horizontal shaft Francis turbine rated at 450 hp at 28.5 feet of head with a maximum hydraulic capacity of 250 cfs; (d) two horizontal shaft generators rated at 480 kilowatts (kW); and (e) a horizontal shaft generator rated at 360 kW; and (7) appurtenant facilities. The dam and existing project facilities are owned by Wisconsin Electric Power Company, 231 W. Michigan, P.O. Box 2046, Milwaukee, Wisconsin 53201.

The City of Oconto Falls proposes to (1) operate the project in a run-of-river mode and (2) implement a variety of environmental enhancement measures for fish, wildlife, and recreation.

m. Purpose of Project: Project power would be utilized by the applicant for sale to its customers.

n. This notice also consists of the following standard paragraphs: A4 and D10.

o. Available Locations of Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Washington, D.C. 20426, or by calling (202) 208–1371. A copy is also available for inspection and reproduction at the City of Oconto Falls' office at 104 South Franklin Street, Oconto Falls, Wisconsin 54154, (414) 846–4505.

4a. Type of Application: New Major License.

b. Project No.: 2663–004.

c. Date Filed: May 12, 1995.

d. Applicant: Minnesota Power & Light Company.

e. Name of Project: Pillager Hydro Project.

f. Location: On the Crow Wing River in Cass and Morrison Counties near Pillager, Minnesota.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. Applicant Contact: Christopher D. Anderson, Attorney, Minnesota Power & Light Company, 30 West Superior Street, Duluth, MN 55802, (218) 722–2641.

i. FERC Contact: Ed Lee (202) 219–2809.

j. Comment Date: December 11, 1995.

k. Status of Environmental Analysis: This application has been accepted for filing but is not ready for environmental analysis at this time—see attached standard paragraph E1.

l. Description of Project: The project consists of the following: (1) an existing reservoir with a surface area of 768 acres (ac) at the normal maximum surface elevation of 1199.25 feet National Geodetic Vertical Datum (NGVD); (2) an existing earth dike, located in a swale north of the dam, about 1,332 feet long with a maximum height of about 2 feet and an existing earth embankment section (the "North Embankment"), about 225 feet long with a maximum height of about 25 feet, which includes a two foot-wide concrete corewall; (3) an existing reinforced concrete powerhouse, supported on a pile foundation, 98 feet long, 38 feet wide, and 35 feet high, containing: (a) an intake structure, consisting of 4 intake bays with steel trashracks, controlled by 3 timber gates, (b) two vertical Francis turbines, each manufactured by S. Morgan Smith and rated at 1,300 hp (or 975 kW), and (c) two existing General Electric generators, each rated at 760 kW (providing at total plant capacity of 1,520 kW); (4) an existing concrete gravity roll-way type dam composed of: (a) a gated section, about 357 feet long, equipped with 16 timber stop log gates, (b) a sluice gate section about 13 feet long equipped with a 4 feet wide sluice gate and a 6 feet by 6 feet log sluice gate; (5) an existing earth embankment section, about 223 feet long with a maximum height of about 30 feet; and (6) existing appurtenant facilities. No changes are being proposed for this major license. The applicant estimates the average annual generation for this project is 8,826 MWh. The dam and existing project facilities are owned by the applicant.

m. Purpose of Project: Project power is utilized in the applicant's power generation system.

n. This notice also consists of the following standard paragraphs: B1 and E1.

o. Available Location of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 3104, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Minnesota Power & Light Company, 30 West Superior Street, Duluth, MN 55802 or by calling (218) 722-2641.

5a. Type of Application: Amendment of License.

b. Project No.: 20-017.

c. Date Filed: August 31, 1995.

d. Applicant: PacifiCorp.

e. Name of Project: Soda.

f. Location: On the Bear River in Caribou County, Idaho.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. Applicant Contact:

Stanley A. Desousa, Director, Hydro Resources, PacifiCorp, 920 SW Sixth Avenue, Room 610 PSB, Portland, OR 97204, (503) 464-5343

Thomas H. Nelson, Steel Rives, 900 SW Fifth Avenue, Suite 2300, Portland, OR 97204-1268, (503) 294-9281.

i. FERC Contact: Regina Saizan, (202) 219-2673.

j. Comment Date: November 27, 1995.

k. Description of the Request: The licensee requests that the license expiration date be accelerated from July 4, 2003 to October 1, 2001.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

6a. Type of Application: Major License.

b. Project No.: 11475-000.

c. Date filed: April 25, 1994.

d. Applicant: Central Vermont Public Service Corporation.

e. Name of Project: Carver Falls.

f. Location: On the Poultney River in Washington County, New York and Rutland County, Vermont.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. §§ 791 (a)-825(r).

h. Applicant Contact: Mr. Robert de R. Stein, 77 Grove Street, Rutland, VT 05701, (802) 747-5552.

i. FERC Contact: Charles T. Raabe, (202) 219-2811.

j. Deadline Date: December 6, 1995.

k. Status of Environmental Analysis: The application is not ready for environmental analysis at this time—see standard paragraph D7.

l. Description of Project: The existing, operating project consists of: (1) A 34-foot-high, 455-foot-long concrete gravity dam, with flashboards 1.5 and 5.5 foot high; (2) a reservoir extending  $\frac{3}{8}$  mile upstream with a 10 acre surface area; (3) a 300-foot-long, 7-foot-diameter steel penstock that bifurcates to two 150-foot-long steel penstocks, 3-foot and 4-foot in diameter with surge tanks; (4) a powerhouse containing two S. Morgan Smith horizontal turbines with generating capacities of 600 kilowatts (kW) and 1,200 kW, respectively; and (5) appurtenant facilities. The project produces an average annual generation of 7,249,000 kWh.

m. Purpose of Project: Power generated is sold to Central Vermont Public Service Corporation customers.

n. This notice also consists of the following standard paragraphs: A2, A9, B1, and D7.

o. Available Locations of Application: A copy of the application, as amended

and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE., Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at 77 Grove Street, Rutland, VT 05701.

7a. Type of Application: Major License.

b. Project No.: 11478-000.

c. Date filed: May 9, 1994, and amended on April 21, 1995.

d. Applicant: Central Vermont Public Service Corporation.

e. Name of Project: Silver Lake.

f. Location: On the Sucker Brook in Addison County, Vermont.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Robert de R. Stein, 77 Grove Street, Rutland, VT 05701, (802) 747-5552.

i. FERC Contact: Charles T. Raabe, (202) 219-2811.

j. Deadline Date: December 6, 1995.

k. Status of Environmental Analysis: The application is not ready for environmental analysis at this time—see attached paragraph D7.

l. Description of Project: The existing, operating project consists of three separate developments: (1) The Silver Lake generating facility; (2) the Sucker Brook diversion facility; and (3) the Sugar Hill (Goshen) storage facility.

The Silver Lake development consists of: (1) An impoundment with a surface area of 110 acres; (2) a 30-foot-high, 280-foot-long earthfill and concrete buttress dam; (3) an 8-foot-long spillway weir; (4) a one-mile long, 5-foot-diameter steel penstock; (5) a concrete and brick powerhouse, containing one horizontal turbine/generating unit rated at 2,200 kilowatts; and (6) appurtenant facilities.

The Sucker Brook development consists of: (1) An impoundment with a surface area of 3 acres; (2) a 36-foot-high, 660-foot-long rolled earth embankment; (3) a 40-foot-long weir and a 20-foot-long weir; (4) an outlet structure at the left dam abutment leading to a 7,920-foot-long, 4-foot-diameter penstock to Silver Lake reservoir.

The Sugar Hill development consists of: (1) An impoundment with a surface area of 74 acres; (2) a 61-foot-high, 855-foot-long compacted earth embankment; and (3) an outlet structure near the left dam abutment leading into Sucker Brook.

The project produces an average annual generation of 6,443,000 kWh.

m. Purpose of Project: Power generated is sold to Central Vermont Public Service Corporation customers.

n. This notice also consists of the following standard paragraphs: A2, A9, B1, and D7.

o. Available Locations of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE., Room 3104, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at 77 Grove Street, Rutland, VT 05701.

8a. Type of Application: Amendment to Project Design.

b. Project No.: 10813-011.

c. Date Filed: September 25, 1995.

d. Applicant: Town of Summersville.

e. Name of Project: Summersville.

f. Location: On the Gauley River in Nicholas County, West Virginia, and would use surplus water from the U.S. Army Corps of Engineers' Summersville Dam.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: James B. Price, President, Noah Corporation, 120 Calumet Court, Aiken, SC 29803, (803) 642-2749.

i. FERC Contact: Mohamad Fayyad, (202) 219-2665.

j. Comment Date: December 4, 1995.

k. Description of Amendment:

Licensee's proposal consists of the following design changes: (1) Installing 2 generating units with a total installed capacity of 80 MW, instead of the licensed four units with a total capacity of 80 MW, and (2) extending the project's transmission line about 9.3 miles. The change in project design would result in connecting the turbines to only one existing outlet instead of all three outlets of the Corps' dam. The proposed transmission line alignment will be to the south to reach an Appalachian Power Company substation. This proposed alignment would require the clearing of about 75 acres of woods.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

9a. Type of filing: Notice of Intent to File Application for New License.

b. Project No.: 2661.

c. Date filed: September 18, 1995.

d. Submitted By: Pacific Gas and Electric Company, current licensee.

e. Name of Project: Hat Creek.

f. Location: On the Hat Creek, in Shasta County, California.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's Regulations.

h. Effective date of original license: May 1, 1995.

i. Expiration date of original license: September 30, 2000.

j. The project consists of the Hat Creek No. 1 and the Hat Creek No. 2 developments. The Hat Creek No. 1 consists of a dam and reservoir, a penstock, a powerhouse, and a transmission line. The Hat Creek No. 2 development consists of a dam, Baum Lake and Crystal Lake, Concrete flumes, a penstock, a powerhouse, and a transmission line. The project has a total installed capacity is 20,000 kW.

k. Pursuant to 18 CFR 16.7, information on the project is available at: *Through October 20 1995*, 201 Mission Street, Room 1011, San Francisco, CA 94105

*Beginning October 23, 1995*, 245 Market Street, Room 1103, San Francisco, CA 94105.

Contact: John Gourlev at (415) 972-5772.

l. FERC contact: Hector M. Perez, (202) 219-2843.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by September 30, 1998.

10a. Type of Application: Major License.

b. Project No.: 11077-001.

c. Date filed: May 31, 1994.

d. Applicant: Alaska Power and Telephone Company.

e. Name of Project: Goat Lake.

f. Location: At the existing Goat Lake, near Skagway, Alaska. Sections 10, 11, 14, 15, and 16, Township 27 South, Range 60 West, CRM.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Robert S. Grimm, President, Alaska Power & Telephone Co., P.O. Box 222, Port Townsend, WA 98368, (206) 385-1733.

i. FERC Contact: Hector M. Perez, (202) 219-2839.

j. Deadline for comments, recommendations, terms and conditions, and prescriptions: December 14, 1995.

k. Status of Environmental Analysis: This application is now ready for environmental analysis at this time—see attached paragraph D10.

l. Brief Description of Project: The proposed project would consist of: (1) Goat Lake, with a surface area of 204 acres and a storage capacity of 5,460 acre-feet at surface elevation of 2,915 feet; (2) a submerged wedge wire screen intake at elevation 2,875 feet; (3) a 600-

foot-long and 30-inch-diameter steel or HDPE siphon with a vacuum pump assembly; (4) a 6,200-foot-long and 22-inch-diameter steel penstock; (5) a powerhouse containing a 4-MW unit; (6) a 24.9-kV and 3,400-foot-long transmission line; and (7) other appurtenances.

m. This notice also consists of the following standard paragraph: A4 and D10.

n. Available Locations of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE., Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the address shown in item h above.

11a. Type of Application: Preliminary Permit.

b. Project No.: 11559-000.

c. Date filed: October 2, 1995.

d. Applicant: City of Ogleby, Illinois.

e. Name of Project: Marseilles Project.

f. Location: On the Illinois River, near Marseilles, LaSalle County, Illinois.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Charles J. Tyburk, Power Consultants, Inc., 900 National Parkway, Suite 280, Schaumburg, IL 60173, (708) 605-1164.

i. FERC Contact: Mary Golato, (202) 219-2804.

j. Comment Date: December 20, 1995.

k. Description of Project: The proposed project would utilize the existing Corps of Engineers' Marseilles Lock and Dam and would consist of: (1) An existing intake canal; (2) a new powerhouse housing two new turbine-generator units with a combined capacity of 6,840 kilowatts; (3) an existing transmission line 400 feet long; and (4) appurtenant facilities. The estimated average annual generation will be 48 gigawatthours. The project energy would be used by the applicant or sold to utilities or private industry. The cost of the studies is \$150,000.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

#### Standard Paragraphs

A2. Development Application—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the

competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued,

does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the

Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D7. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review,

Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, or prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (December 5, 1995 for Project Nos. 2523-007 and 11496-000; December 14, 1995 for Project No. 11077-000). All reply comments must be filed with the Commission within 105 days from the date of this notice (January 19, 1996 for Project Nos. 2523-007 and 11496-000; January 29, 1996 for Project No. 11077-000).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each

filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

E1. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: October 23, 1995, Washington, D. C.  
Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-26677 Filed 10-26-95; 8:45 am]  
BILLING CODE 6717-01-P

**[Docket No. RP95-408-000 and RP95-408-001]**

**Columbia Gas Transmission Corporation; Notice of Technical Conference**

October 23, 1995.

Take notice that Commission Staff will convene an informal technical conference in this proceeding on October 27, 1995, at 10:00 a.m. The conference will be held in a hearing room at the offices of the Federal Energy Regulatory Commission, 810 First Street NE., Washington, DC.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined in 18 CFR 385.102(b), may attend. Persons wishing to become a party must have to intervene and receive intervenor status pursuant to the Commission's Regulations, 18 CFR 385.214.

For additional information, contact Thomas J. Burgess at (202) 208-2058 or David R. Cain at (202) 208-0917.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-26663 Filed 10-26-95; 8:45 am]

BILLING CODE 6717-01-M

**[Project No. 1960 Wisconsin]**

**Dairyland Power Cooperative; Notice of Scoping Pursuant to the National Environmental Policy Act of 1969**

October 23, 1995.

Pursuant to the Energy Policy Act of 1992, and as part of the license application, the Dairyland Power Cooperative (Dairyland) intends to prepare an Environmental Assessment (EA) to file with the Federal Energy Regulatory Commission for the Flambeau Hydroelectric Project. Two public Scoping meetings will be held, pursuant to the National Environmental Policy Act of 1969, to identify the scope of environmental issues that should be analyzed in the EA. At the scoping meetings, Dairyland will (1) summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially qualified data, on the resources at issue; and (3) encourage statements from experts and the public on issues that should be analyzed in the EA.

All interested individuals, organizations, and agencies are invited and encouraged to attend and assist in identifying and clarifying the scope of environmental issues that should be analyzed in the EA.

To help focus the discussions, a scoping document was sent out on September 29, 1995, as part of the Initial Stage Consultation Document (ISCD). Copies of the Scoping Document and ISCD will also be available at the meetings.

Dairyland will conduct a site visit and two scoping meetings on November 14, 1995:

♦ The site visit will begin at 10:00 a.m. at the Flambeau Hydro Station in Ladysmith, Wisconsin.

♦ A scoping meeting for federal, state and local resource agencies will be held in the Board Room, County Court House, Ladysmith, Wisconsin at 2:00 p.m.